

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2022
(Thousand Barrels, Except Where Noted)

| Process | PAD Districts | | | | | U.S. Total | |
|---|---------------|---------|---------|---------|--------|------------|---------------|
| | 1 | 2 | 3 | 4 | 5 | Total | Daily Average |
| Supply | | | | | | | |
| Field Production | 1,800 | 45,605 | 224,113 | 22,874 | 22,336 | 316,728 | 11,312 |
| Alaskan | -- | -- | -- | -- | -- | -- | -- |
| Lower 48 States | -- | -- | -- | -- | -- | -- | -- |
| Imports (PAD District of Entry) | 16,409 | 79,240 | 33,943 | 11,154 | 31,579 | 172,325 | 6,154 |
| Commercial | 16,409 | 79,240 | 33,943 | 11,154 | 31,579 | 172,325 | 6,154 |
| Strategic Petroleum Reserve (SPR) | -- | -- | -- | -- | -- | -- | -- |
| Net Receipts | 1,979 | -22,993 | 35,030 | -15,712 | 1,696 | -- | -- |
| Adjustments ¹ | 377 | 329 | 19,830 | -1,960 | 974 | 19,549 | 698 |
| Disposition | | | | | | | |
| Stock Change ² | 788 | -8,060 | -6,018 | 328 | -1,627 | -14,589 | -521 |
| Commercial | 788 | -8,060 | 3,427 | 328 | -1,627 | -5,144 | -184 |
| SPR | -- | -- | -9,445 | -- | -- | -9,445 | -337 |
| Refinery Inputs | 18,318 | 108,695 | 229,888 | 16,027 | 57,609 | 430,537 | 15,376 |
| Exports | 1,459 | 1,546 | 89,046 | -- | 603 | 92,654 | 3,309 |
| Ending Stocks | | | | | | | |
| Total | 8,082 | 102,466 | 803,823 | 24,060 | 49,570 | 988,001 | -- |
| Commercial | 8,082 | 102,466 | 224,951 | 24,060 | 49,570 | 409,129 | -- |
| Refinery | 6,330 | 12,412 | 42,632 | 2,521 | 21,784 | 85,679 | -- |
| Tank Farms and Pipelines | 1,752 | 90,054 | 182,319 | 21,539 | 24,523 | 320,187 | -- |
| Cushing, Oklahoma | -- | 22,705 | -- | -- | -- | 22,705 | -- |
| Lease | -- | -- | -- | -- | -- | -- | -- |
| Alaskan Crude Oil In-Transit by Water | -- | -- | -- | -- | 3,263 | 3,263 | -- |
| SPR | -- | -- | 578,872 | -- | -- | 578,872 | -- |
| SPR Stocks | | | | | | | |
| Percent of Total Crude Oil Stocks (Percent) | -- | -- | -- | -- | -- | 58.6 | -- |
| Percent of Total Petroleum Stocks (Percent) | -- | -- | -- | -- | -- | 33.2 | -- |
| Days of Total Petroleum Net Imports (Days) | -- | -- | -- | -- | -- | -- | -- |
| SPR Receipts Detail | | | | | | | |
| Receipts | -- | -- | -- | -- | -- | -- | -- |
| Domestic | -- | -- | -- | -- | -- | -- | -- |
| Imports | -- | -- | -- | -- | -- | -- | -- |
| Imported by SPR | -- | -- | -- | -- | -- | -- | -- |
| Imported for SPR by Others | -- | -- | -- | -- | -- | -- | -- |
| Imports | | | | | | | |
| PAD District of Entry | 16,409 | 79,240 | 33,943 | 11,154 | 31,579 | 172,325 | 6,154 |
| PAD District of Processing | 17,082 | 73,237 | 42,086 | 8,105 | 31,815 | 172,325 | 6,154 |

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.